

THE BERKSHIRE GAS COMPANY Pipeline Capacity Entitlements June 2025			
<u>Allocations</u>	<u>High Load</u>	<u>Low Load</u>	
Pipeline	67.14%	40.16%	
Storage	13.36%	24.33%	
Peaking	19.50%	35.51%	
<u>Pipeline</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP Zone 0 - Zone 6	4,000	\$22.7827	
TGP Zone 0/1 - Zone 6	14,751	\$17.8776	
TGP Zone 5 - Zone 6 (Niagara)	1,057	\$5.9701	
IGT Zone 1 (Waddington to Wright)	4,300	\$4.2918	[1] [4]
TGP Zone 5 - Zone 6 (Wright)	4,300	\$29.2462	[1] [2] [4]
TGP Zone 6 - Zone 6	4,000	\$3.9679	
PXP Project [Dawn Ontario to Dracut MA]		\$41.0407	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hererford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		
Total Pipeline to Citygate	28,108		
<u>Storage</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP FSMA Space	1,039,388	\$0.0170	
FSMA Deliverability	14,549	\$1.2402	
FTA Zone 4 - Zone 6 Transport	14,549	\$6.7929	
Inventory Balance/WACOG	301,423	\$2.9780	[3]
EGTS GSS Space 300077	143,780	\$0.0258	
EGTS GSS Deliverability 300077	1,308	\$2.6749	
FTA Zone 4 - Zone 6 Transport K584	1,305	\$6.7929	
Inventory Balance/WACOG	41,696	\$2.4651	[3]
Total Space	1,183,168		
Total Deliverability	15,857		
Total Transport	15,854		
<u>Peaking</u>		<u>Rate</u>	
Total Peaking Demand Charge Rate / MDQ	23,137	\$68.61	

Notes:

- [1] Company Managed Supply
- [2] Negotiated Rate
- [3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity
- [4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
- [5] Commodity Charge will change monthly based on contractual pricing provisions.
- [6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 8/2024. Please refer to applicable pipeline tariffs; rates are subject to change

Mandatory Capacity Assignment
Monthly Storage Inventory
 (percentage balance at beginning of month)

Summer	Apr	May	Jun	Jul	Aug	Sep	Oct
	0%	14%	29%	43%	57%	71%	86%
Winter		Nov	Dec	Jan	Feb	Mar	
	-	95%	75%	55%	35%	15%	-

The Berkshire Gas Company
Mandatory Capacity Assignment
Monthly Peaking Inventory Percentages
For Assignment and Minimum Balance Requirements
(percentage balance at beginning of month)

Winter Months	Nov	Dec	Jan	Feb	Mar
	100.0%	85.0%	65.0%	40.0%	20.0%