

THE BERKSHIRE GAS COMPANY Pipeline Capacity Entitlements November 2023			
<u>Allocations</u>	<u>High Load</u>	<u>Low Load</u>	
Pipeline	68.00%	42.91%	
Storage	13.74%	24.51%	
Peaking	18.26%	32.58%	
<b>Pipeline</b>		Rate	
	<u>Dth</u>	<u>(\$/Dth/month)</u>	<u>NOTES</u>
TGP Zone 0 - Zone 6	4,000	\$22.7822	
TGP Zone 0/1 - Zone 6	14,751	\$18.2410	
TGP Zone 5 - Zone 6	1,057	\$6.0905	
TGP Zone 5 - Zone 6	4,300	\$29.2457	[1] [2] [4]
TGP Zone 6 - Zone 6	5,500	\$4.0474	
PXP Project [Dawn Ontario to Dracut MA]		\$42.5084	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hererford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		[2]
<b>Total Pipeline to Citygate</b>	<b>29,608</b>		
<b>Storage</b>		Rate	
	<u>Dth</u>	<u>(\$/Dth/month)</u>	<u>NOTES</u>
TGP FSMA Space	1,039,388	\$0.0173	
FSMA Deliverability	14,549	\$1.2655	
FTA Zone 4 - Zone 6 Transport	14,549	\$6.9301	
Inventory Balance/WACOG	<b>987,419</b>	<b>\$3.6600</b>	[3]
EGTS GSS Space 300077	143,780	\$0.0258	
EGTS GSS Deliverability 300077	1,308	\$2.6784	
FTA Zone 4 - Zone 6 Transport K584	1,305	\$6.9301	
Inventory Balance/WACOG	<b>136,591</b>	<b>\$3.3800</b>	[3]
<b>Total Space</b>	<b>1,183,168</b>		
<b>Total Deliverability</b>	<b>15,857</b>		
<b>Total Transport</b>	<b>15,854</b>		
<b>Peaking</b>		Rate	
	<u>Dth</u>	<u>(\$/Dth/Mth)</u>	<u>NOTES</u>
Peaking 1	8,572		
Commodity Charge	190,000	<b>\$16.71</b>	[1] [5] [7]
Peaking 2	5,400		
Commodity Charge	243,000	<b>\$3.64</b>	[1] [5] [7]
Peaking 3	7,100		
Commodity Charge	213,000	<b>\$2.44</b>	[1] [5] [7]
<b>Total Peaking Demand Charge Rate / MDQ</b>	<b>21,072</b>	<b>\$47.03</b>	[1] [2] [7]

- Notes:
- [1] Company Managed Supply
  - [2] Negotiated Rate
  - [3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity
  - [4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
  - [5] Commodity Charge will change monthly based on contractual pricing provisions.
  - [6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 7/2023. Please refer to applicable pipeline tariffs; rates are subject to change
  - [7] Nominations must be received by 8:30 am ET - NO INCREASES OR DECREASES ALLOWED AFTER THIS TIME

**Mandatory Capacity Assignment  
Monthly Storage Inventory  
(percentage balance at beginning of month)**

<b>Summer</b>	Apr	May	Jun	Jul	Aug	Sep	Oct
	<b>0%</b>	<b>14%</b>	<b>29%</b>	<b>43%</b>	<b>57%</b>	<b>71%</b>	<b>86%</b>
<b>Winter</b>		Nov	Dec	Jan	Feb	Mar	
	-	<b>95%</b>	<b>75%</b>	<b>55%</b>	<b>35%</b>	<b>15%</b>	-

**The Berkshire Gas Company  
Mandatory Capacity Assignment  
Monthly Peaking Inventory Percentages  
For Assignment and Minimum Balance Requirements  
(percentage balance at beginning of month)**

**Winter Months**

Nov	Dec	Jan	Feb	Mar
100.0%	85.0%	65.0%	40.0%	20.0%