

THE BERKSHIRE GAS COMPANY Pipeline Capacity Entitlements November 2025			
<u>Allocations</u>	<u>High Load</u>	<u>Low Load</u>	
Pipeline	67.29%	40.41%	
Storage	13.44%	24.48%	
Peaking	19.27%	35.11%	
<u>Pipeline</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP Zone 0 - Zone 6	4,000	\$22.7771	
TGP Zone 0/1 - Zone 6	14,751	\$17.5081	
TGP Zone 5 - Zone 6 (Niagara)	1,057	\$5.8436	
IGT Zone 1 (Waddington to Wright)	4,300	\$4.2918	[1] [4]
TGP Zone 5 - Zone 6 (Wright)	4,300	\$29.2406	[1] [2] [4]
TGP Zone 6 - Zone 6	4,000	\$3.8822	
PXP Project [Dawn Ontario to Dracut MA]		\$40.5844	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hererford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		
Total Pipeline to Citygate	28,108		
<u>Storage</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP FSMA Space	1,039,388	\$0.0166	
FSMA Deliverability	14,549	\$1.2149	
FTA Zone 4 - Zone 6 Transport	14,549	\$6.6496	
Inventory Balance/WACOG	987,419	TBD	[3]
EGTS GSS Space 300077	143,780	\$0.0258	
EGTS GSS Deliverability 300077	1,308	\$2.6782	
FTA Zone 4 - Zone 6 Transport K584	1,305	\$6.6496	
Inventory Balance/WACOG	136,591	TBD	[3]
Total Space	1,183,168		
Total Deliverability	15,857		
Total Transport	15,854		
<u>Peaking</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/Mth)</u>	
Peaking 1	5,508		
Commodity Charge	190,000	TBD	[1] [5] [7]
Peaking 2	5,400		
Commodity Charge	243,000	TBD	[1] [5] [7]
Peaking 3	7,100		
Commodity Charge	213,000	TBD	[1] [5] [7]
Peaking 4	4,730		
Commodity Charge	141,900	TBD	[1] [5] [7]
Total Peaking Demand Charge Rate / MDQ	22,738	\$68.80	

Notes:

- [1] Company Managed Supply
- [2] Negotiated Rate
- [3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity
- [4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
- [5] Commodity Charge will change monthly based on contractual pricing provisions.
- [6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 9/2025. Please refer to applicable pipeline tariffs; rates are subject to change
- [7] Nominations must be received by 8:30 am ET - NO INCREASES OR DECREASES ALLOWED AFTER THIS TIME

Mandatory Capacity Assignment
Monthly Storage Inventory
 (percentage balance at beginning of month)

Summer	Apr	May	Jun	Jul	Aug	Sep	Oct
	0%	14%	29%	43%	57%	71%	86%
Winter		Nov	Dec	Jan	Feb	Mar	
	-	95%	75%	55%	35%	15%	-

**The Berkshire Gas Company
Mandatory Capacity Assignment
Monthly Peaking Inventory Percentages
For Assignment and Minimum Balance Requirements
(percentage balance at beginning of month)**

Winter Months

Nov	Dec	Jan	Feb	Mar
100.0%	85.0%	65.0%	40.0%	20.0%