

THE BERKSHIRE GAS COMPANY Pipeline Capacity Entitlements September 2025			
<u>Allocations</u>	<u>High Load</u>	<u>Low Load</u>	
Pipeline	67.14%	40.16%	
Storage	13.36%	24.33%	
Peaking	19.50%	35.51%	
<u>Pipeline</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP Zone 0 - Zone 6	4,000	\$22.7827	
TGP Zone 0/1 - Zone 6	14,751	\$17.8776	
TGP Zone 5 - Zone 6 (Niagara)	1,057	\$5.9701	
IGT Zone 1 (Waddington to Wright)	4,300	\$4.2918	[1] [4]
TGP Zone 5 - Zone 6 (Wright)	4,300	\$29.2462	[1] [2] [4]
TGP Zone 6 - Zone 6	4,000	\$3.9679	
PXP Project [Dawn Ontario to Dracut MA]		\$41.0407	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hererford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		
Total Pipeline to Citygate	28,108		
<u>Storage</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP FSMA Space	1,039,388	\$0.0170	
FSMA Deliverability	14,549	\$1.2402	
FTA Zone 4 - Zone 6 Transport	14,549	\$6.7929	
Inventory Balance/WACOG	737,965	\$2.8621	[3]
EGTS GSS Space 300077	143,780	\$0.0258	
EGTS GSS Deliverability 300077	1,308	\$2.6749	
FTA Zone 4 - Zone 6 Transport K584	1,305	\$6.7929	
Inventory Balance/WACOG	102,084	\$2.4044	[3]
Total Space	1,183,168		
Total Deliverability	15,857		
Total Transport	15,854		
<u>Peaking</u>		<u>Rate</u>	
Total Peaking Demand Charge Rate / MDQ	23,137	\$68.61	

Notes:

- [1] Company Managed Supply
- [2] Negotiated Rate
- [3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity
- [4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
- [5] Commodity Charge will change monthly based on contractual pricing provisions.
- [6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 8/2024. Please refer to applicable pipeline tariffs; rates are subject to change