

THE BERKSHIRE GAS COMPANY Pipeline Capacity Entitlements February 2026			
<u>Allocations</u>	<u>High Load</u>	<u>Low Load</u>	
Pipeline	67.29%	40.41%	
Storage	13.44%	24.48%	
Peaking	19.27%	35.11%	
<b>Pipeline</b>		<b>Rate</b>	
TGP Zone 0 - Zone 6	Dth	(\$/Dth/month)	<u>NOTES</u>
TGP Zone 0/1 - Zone 6	4,000	\$22.7771	
TGP Zone 5 - Zone 6 (Niagara)	14,751	\$17.5081	
IGT Zone 1 (Waddington to Wright)	1,057	\$5.8436	
TGP Zone 5 - Zone 6 (Wright)	4,300	\$4.2918	[1] [4]
TGP Zone 6 - Zone 6	4,300	\$29.2406	[1] [2] [4]
PXP Project [Dawn Ontario to Dracut MA]	4,000	\$3.8822	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hererford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		
<b>Total Pipeline to Citygate</b>	<b>28,108</b>		
<b>Storage</b>		<b>Rate</b>	
TGP FSMA Space	Dth	(\$/Dth/month)	<u>NOTES</u>
FSMA Deliverability	1,039,388	\$0.0166	
FTA Zone 4 - Zone 6 Transport	14,549	\$1.2149	
Inventory Balance/WACOG	14,549	\$6.6496	
	<b>363,786</b>	<b>\$2.7144</b>	[3]
EGTS GSS Space 300077	143,780	\$0.0258	
EGTS GSS Deliverability 300077	1,308	\$2.6782	
FTA Zone 4 - Zone 6 Transport K584	1,305	\$6.6496	
Inventory Balance/WACOG	<b>50,323</b>	<b>\$2.2124</b>	[3]
<b>Total Space</b>	<b>1,183,168</b>		
<b>Total Deliverability</b>	<b>15,857</b>		
<b>Total Transport</b>	<b>15,854</b>		
<b>Peaking</b>		<b>Rate</b>	
Peaking 1	Dth	(\$/Dth/Mth)	<u>NOTES</u>
Commodity Charge	5,508		
	190,000	<b>\$16.94</b>	[1] [5] [7]
Peaking 2	5,400		
Commodity Charge	243,000	<b>\$3.88</b>	[1] [5] [7]
Peaking 3	7,100		
Commodity Charge	213,000	<b>\$3.26</b>	[1] [5] [7]
Peaking 4	4,730		
Commodity Charge	141,900	<b>\$3.26</b>	[1] [5] [7]
<b>Total Peaking Demand Charge Rate / MDQ</b>	<b>22,738</b>	<b>\$68.80</b>	

Notes:

- [1] Company Managed Supply
- [2] Negotiated Rate
- [3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity
- [4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
- [5] Commodity Charge will change monthly based on contractual pricing provisions.
- [6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 9/2025. Please refer to applicable pipeline tariffs; rates are subject to change
- [7] Nominations must be received by 8:30 am ET - NO INCREASES OR DECREASES ALLOWED AFTER THIS TIME

**Mandatory Capacity Assignment**  
**Monthly Storage Inventory**  
(percentage balance at beginning of month)

	Apr	May	Jun	Jul	Aug	Sep	Oct
<b>Summer</b>	<b>0%</b>	<b>14%</b>	<b>29%</b>	<b>43%</b>	<b>57%</b>	<b>71%</b>	<b>86%</b>
<b>Winter</b>		Nov - <b>95%</b>	Dec <b>75%</b>	Jan <b>55%</b>	Feb <b>35%</b>	Mar <b>15%</b>	-

**The Berkshire Gas Company**  
**Mandatory Capacity Assignment**  
**Monthly Peaking Inventory Percentages**  
**For Assignment and Minimum Balance Requirements**  
**(percentage balance at beginning of month)**

<b>Winter Months</b>	Nov	Dec	Jan	Feb	Mar
	100.0%	85.0%	65.0%	40.0%	20.0%