THE BERKSHIRE GAS COMPANY
Pipeline Capacity Entitlements November 2026

Allocations	High Load	Low Load
Pipeline	67.32%	40.17%
Storage	13.30%	24.35%
Peaking	19.38%	35.47%

Pipeline	Dth	Rate ($/Dth/month)	NOTES
(Connexion) TGP Zone 4 - Zone 6	4,000	$22.7742	
(Connexion) TGP Zone 0 - Zone 4	4,000		
(Long Haul Bifurcated K8603) TGP Zone 4 - Zone 6	14,751	$18.6638	
(Long Haul Bifurcated K8603) TGP Zone 0/1 - Zone 4	14,751		
TGP Zone 5 - Zone 6 (Niagara)	1,057	$5.5989	
IGT Zone 1 (Waddington to Wright)	4,300	$4.2918	[1] [4]
TGP Zone 5 - Zone 6 (Wright)	4,300	$29.2377	[1] [2] [4]
TGP Zone 6 - Zone 6	4,000	$3.7193	
PXP Project [Dawn Ontario to Dracut MA]		$40.1665	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hererford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		
Total Pipeline to Citygate	**28,108**		

Storage	Dth	Rate ($/Dth/month)	NOTES
TGP FSMA Space	1,039,388	$0.0159	
FSMA Deliverability	14,549	$1.1643	
FTA Zone 4 - Zone 6 Transport	14,549	$6.3713	
Inventory Balance/WACOG	**987,419**	**TBD**	[3]
EGTS GSS Space 300077	143,780	$0.0258	
EGTS GSS Deliverability 300077	1,308	$2.6806	
FTA Zone 4 - Zone 6 Transport K584	1,305	$6.3713	
Inventory Balance/WACOG	**136,591**	**TBD**	[3]
Total Space	**1,183,168**		
Total Deliverability	**15,857**		
Total Transport	**15,854**		

Peaking	Dth	Rate ($/Dth/Mth)	NOTES
Peaking 1	5,861		
Commodity Charge	190,000	**TBD**	[1] [5] [7]
Peaking 2	5,400		
Commodity Charge	243,000	**TBD**	[1] [5] [7]
Peaking 3	7,100		
Commodity Charge	213,000	**TBD**	[1] [5] [7]
Peaking 4	4,730		
Commodity Charge	141,900	**TBD**	[1] [5] [7]
Total Peaking Demand Charge Rate / MDQ	**23,091**	**$67.63**	

Notes:

[1] Company Managed Supply
[2] Negotiated Rate
[3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity
[4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
[5] Commodity Charge will change monthly based on contractual pricing provisions.
[6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 9/2026. Please refer to applicable pipeline tariffs; rates are subject to change
[7] Nominations must be received by 8:30 am ET - NO INCREASES OR DECREASES ALLOWED AFTER THIS TIME

Internal Use

Mandatory Capacity Assignment
Monthly Storage Inventory
(percentage balance at beginning of month)

	Apr	May	Jun	Jul	Aug	Sep	Oct
Summer	**0%**	**14%**	**29%**	**43%**	**57%**	**71%**	**86%**

		Nov	Dec	Jan	Feb	Mar	
Winter	-	**95%**	**75%**	**55%**	**35%**	**15%**	-

Internal Use

The Berkshire Gas Company
Mandatory Capacity Assignment
Monthly Peaking Inventory Pecentages
For Assignment and Minimum Balance Requirements
(percentage balance at beginning of month)

Winter Months	Nov	Dec	Jan	Feb	Mar
	100.0%	85.0%	65.0%	40.0%	20.0%

Internal Use