

THE BERKSHIRE GAS COMPANY Pipeline Capacity Entitlements February 2026			
<u>Allocations</u>	<u>High Load</u>	<u>Low Load</u>	
Pipeline	67.29%	40.41%	
Storage	13.44%	24.48%	
Peaking	19.27%	35.11%	
Pipeline		Rate	
TGP Zone 0 - Zone 6	Dth 4,000	(\$/Dth/month) \$22.7771	
TGP Zone 0/1 - Zone 6	14,751	\$17.5081	
TGP Zone 5 - Zone 6 (Niagara)	1,057	\$5.8436	
IGT Zone 1 (Waddington to Wright)	4,300	\$4.2918	[1] [4]
TGP Zone 5 - Zone 6 (Wright)	4,300	\$29.2406	[1] [2] [4]
TGP Zone 6 - Zone 6	4,000	\$3.8822	
PXP Project [Dawn Ontario to Dracut MA]		\$40.5844	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hererford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		
Total Pipeline to Citygate	28,108		
Storage		Rate	
TGP FSMA Space	Dth 1,039,388	(\$/Dth/month) \$0.0166	
FSMA Deliverability	14,549	\$1.2149	
FTA Zone 4 - Zone 6 Transport	14,549	\$6.6496	
Inventory Balance/WACOG	363,786	\$2.7144	[3]
EGTS GSS Space 300077	143,780	\$0.0258	
EGTS GSS Deliverability 300077	1,308	\$2.6782	
FTA Zone 4 - Zone 6 Transport K584	1,305	\$6.6496	
Inventory Balance/WACOG	50,323	\$2.2124	[3]
Total Space	1,183,168		
Total Deliverability	15,857		
Total Transport	15,854		
Peaking		Rate	
Peaking 1 Commodity Charge	Dth 5,508 190,000	(\$/Dth/Mth) \$16.94	[1] [5] [7]
Peaking 2 Commodity Charge	5,400 243,000	\$3.88	[1] [5] [7]
Peaking 3 Commodity Charge	7,100 213,000	\$3.26	[1] [5] [7]
Peaking 4 Commodity Charge	4,730 141,900	\$3.26	[1] [5] [7]
Total Peaking Demand Charge Rate / MDQ	22,738	\$68.80	

Notes:

- [1] Company Managed Supply
- [2] Negotiated Rate
- [3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity
- [4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
- [5] Commodity Charge will change monthly based on contractual pricing provisions.
- [6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 9/2025. Please refer to applicable pipeline tariffs; rates are subject to change
Nominations must be received by 8:30 am ET - NO INCREASES OR DECREASES ALLOWED AFTER THIS TIME
- [7]

Mandatory Capacity Assignment
Monthly Storage Inventory
(percentage balance at beginning of month)

	Apr	May	Jun	Jul	Aug	Sep	Oct
Summer	0%	14%	29%	43%	57%	71%	86%
Winter		Nov - 95%	Dec 75%	Jan 55%	Feb 35%	Mar 15%	-

The Berkshire Gas Company
Mandatory Capacity Assignment
Monthly Peaking Inventory Percentages
For Assignment and Minimum Balance Requirements
(percentage balance at beginning of month)

Winter Months	Nov	Dec	Jan	Feb	Mar
	100.0%	85.0%	65.0%	40.0%	20.0%