

THE BERKSHIRE GAS COMPANY

Tennessee Gas Pipeline Capacity Entitlements

Allocations	High Load Factor	Low Load Factor
Pipeline	73.3%	37.9%
Storage	15.0%	34.2%
Peaking	11.8%	27.8%

Resources

		Demand Dth	Current Rate [2] (\$/Dth/month)	Monthly Demand (\$/Month)
Pipeline	TGP FTA Zone 0 - Zone 6	5,034	\$16.5900	\$83,514
	TGP FTA Zone 0 - Zone 6	4,000	\$22.6500	\$90,600
	TGP FTA Zone 1 - Zone 6	9,717	\$15.1500	\$147,213
	TGP FTA Zone 5 - Zone 6 [1] [4]	1,057	\$4.9300	\$5,211
Total Pipeline		19,808	Total Longhaul Cost/Month WAC/Dth/Month	\$326,538 \$16.49

		Current Rate [2] (\$/Dth/month)		
Storage	TGP FSMA Space	1,039,388	\$0.0185	\$19,229
	FSMA Deliverability	14,549	\$1.1500	\$16,731
	FTA Zone 4 - Zone 6 Transport	14,549	\$5.8900	\$85,694
	Inventory Balance/WACOG 7/01/10 [3]	446,937	\$5.7679	
	DOMINION GSS Space 300077	143,780	\$0.0145	\$2,085
	GSS Deliverability	1,308	\$1.8825	\$2,462
	FTA Zone 4 - Zone 6 Transport	1,305	\$5.8900	\$7,686
	Inventory Balance/WACOG 7/01/10 [3]	61,825	\$5.7679	
Total Storage	Space	1,183,168	Total Storage Cost/Month	\$133,887
	Deliverability	15,857	WAC/Dth/Month	\$8.44
	Transport	15,854		

		Current Rate (\$/Dth/Mth)		
Peaking	Deliverability MDQ [1]	15,000	\$5.0000	
	Space [1]	1,050,000	-	
	Inventory Balance/WACOG 7/01/10 [3]	0	-	

[1] Company Managed Supplies

[2] Note: Rates are maximum tariff rates as of 07/01/10. Because rates can and will change, please refer to the applicable tariff for current rates. Capacity will be assigned at 100% of maximum tariff rates.

[3] Weighted Average Cost of Gas will change as injection, withdrawal and monthly contract pricing activity occurs.

[4] Check with Company on monthly price per Dth.